

Application: 18-06-001
U-39E
Exhibit No.: PG&E-6
Date: November 16, 2018
Witness(es): Various

PACIFIC GAS AND ELECTRIC COMPANY

**AMENDED UPDATE TO PREPARED TESTIMONY SUBMITTED ON
NOVEMBER 7, 2018**

**2019 ENERGY RESOURCE RECOVERY ACCOUNT AND GENERATION
NON-BYPASSABLE CHARGES FORECAST AND GREENHOUSE GAS
FORECAST REVENUE RETURN AND RECONCILIATION**

PUBLIC VERSION



PACIFIC GAS AND ELECTRIC COMPANY
APPENDIX A
TABLE OF GREENHOUSE GAS
HISTORY OF REVENUE, COSTS AND EMISSIONS INTENSITY
(TEMPLATE D-5)

Line No.	Description	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast
		2014	2015	2016	2017	2018	2019
1	Total GHG Revenues (Net available for customers) (a)	\$578,743	\$456,431	\$366,996	\$225,652	\$412,456	\$314,179
2	Total GHG Costs	\$199,628	\$212,062	\$164,735	\$125,738	\$54,253	-\$5,882
3	Emissions Intensity (b)	0.210	0.216	0.176	0.165	0.068	0.005

(MT CO2e/MWh)

(\$000)

(a) Line 1 is derived from Line 17 of Table 13-1.

(b) The emissions intensity shown here is calculated by dividing total GHG emissions reported on Line 13 of Tables 11-1 and 11-2 by the total energy load requirement to serve PG&E's bundled electricity customers for the corresponding year.

The emissions intensity is not the same calculation as the CO2 emissions rate reported by PG&E to The Climate Registry (TCR).

Note: Totals may not add due to rounding.